

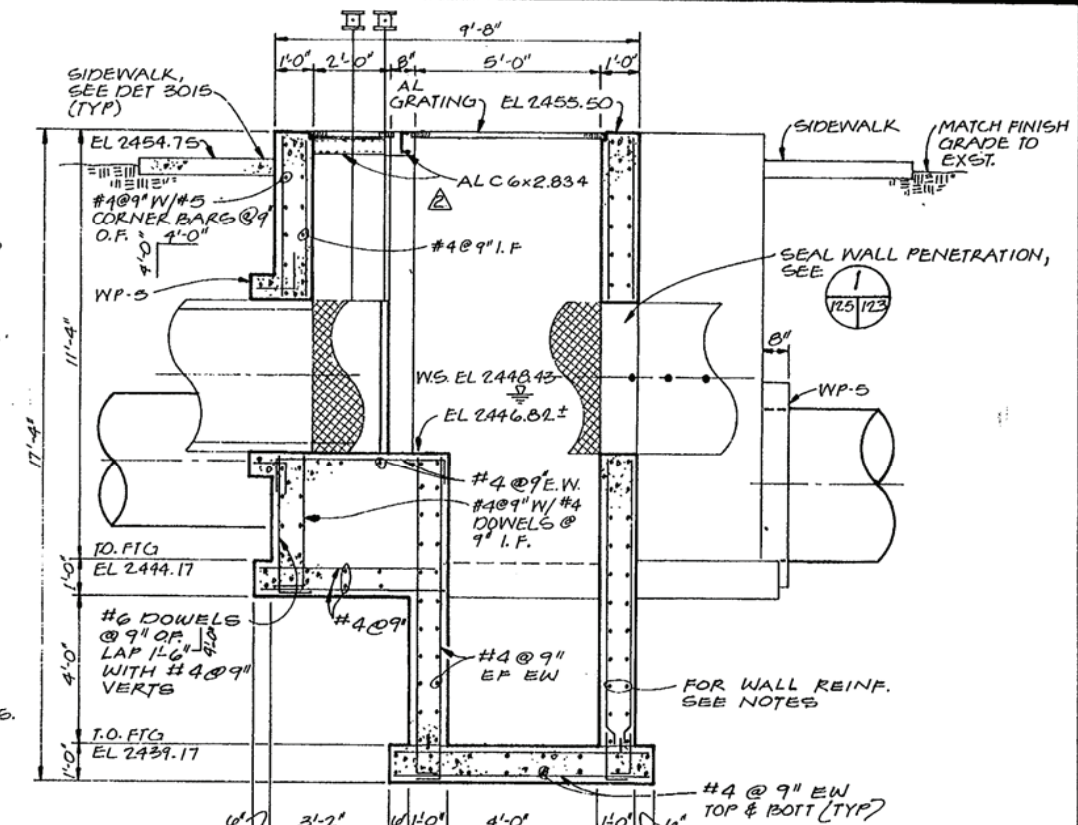
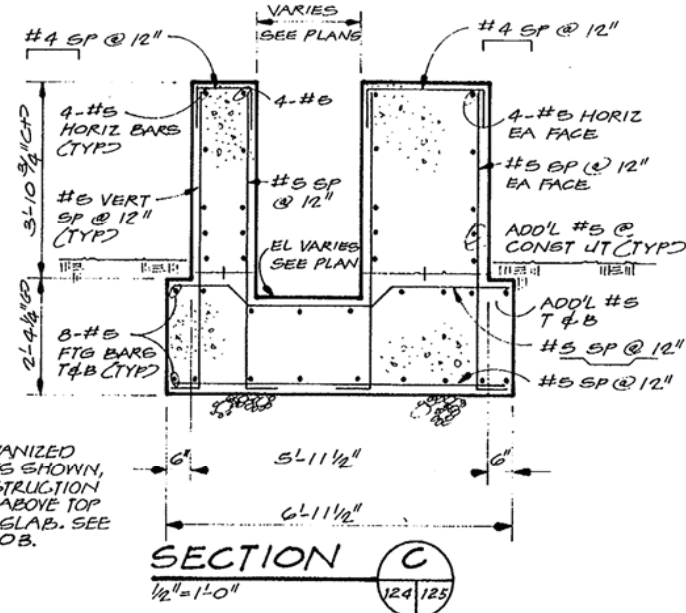
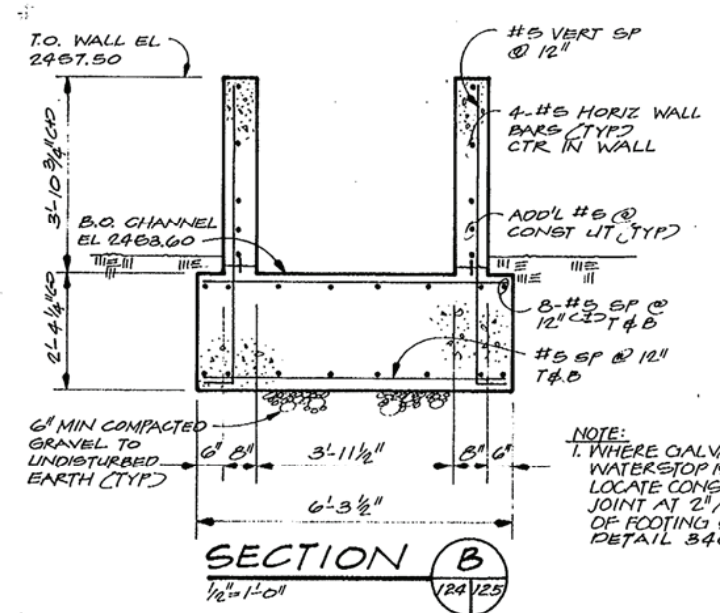
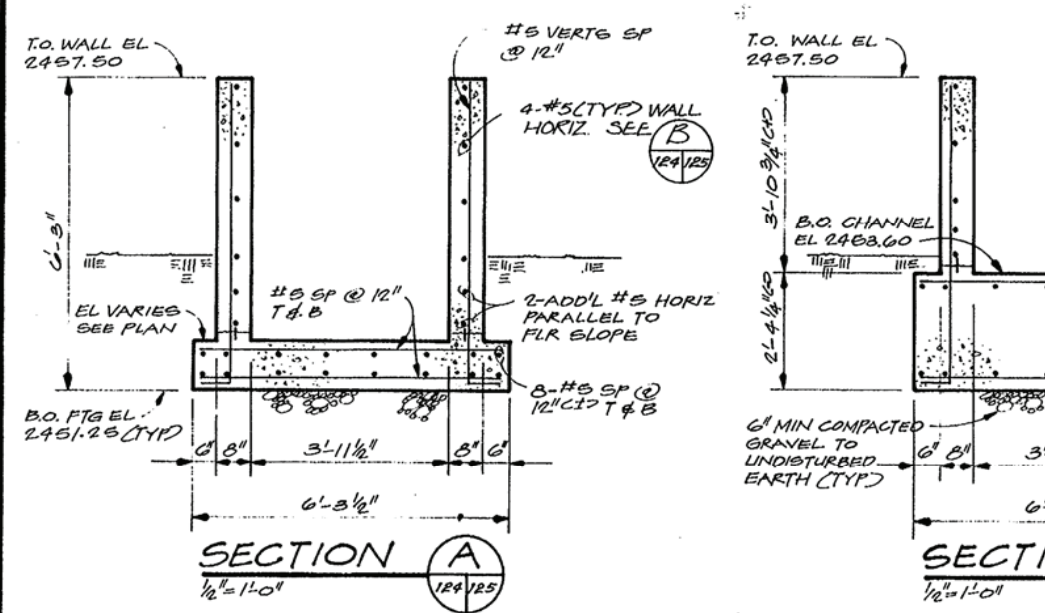
CH2M HILL	DES. MLHP					
	DR. 4K					
	CHK. TRCG	11/81	RECORD DRAWING	MLW	LJB	
	APPD. LJB	NO. DATE	REVISION	BY	APPD.	

WASTEWATER TREATMENT PLANT  
CITY OF NAMPA, IDAHO  
CONTRACT 4

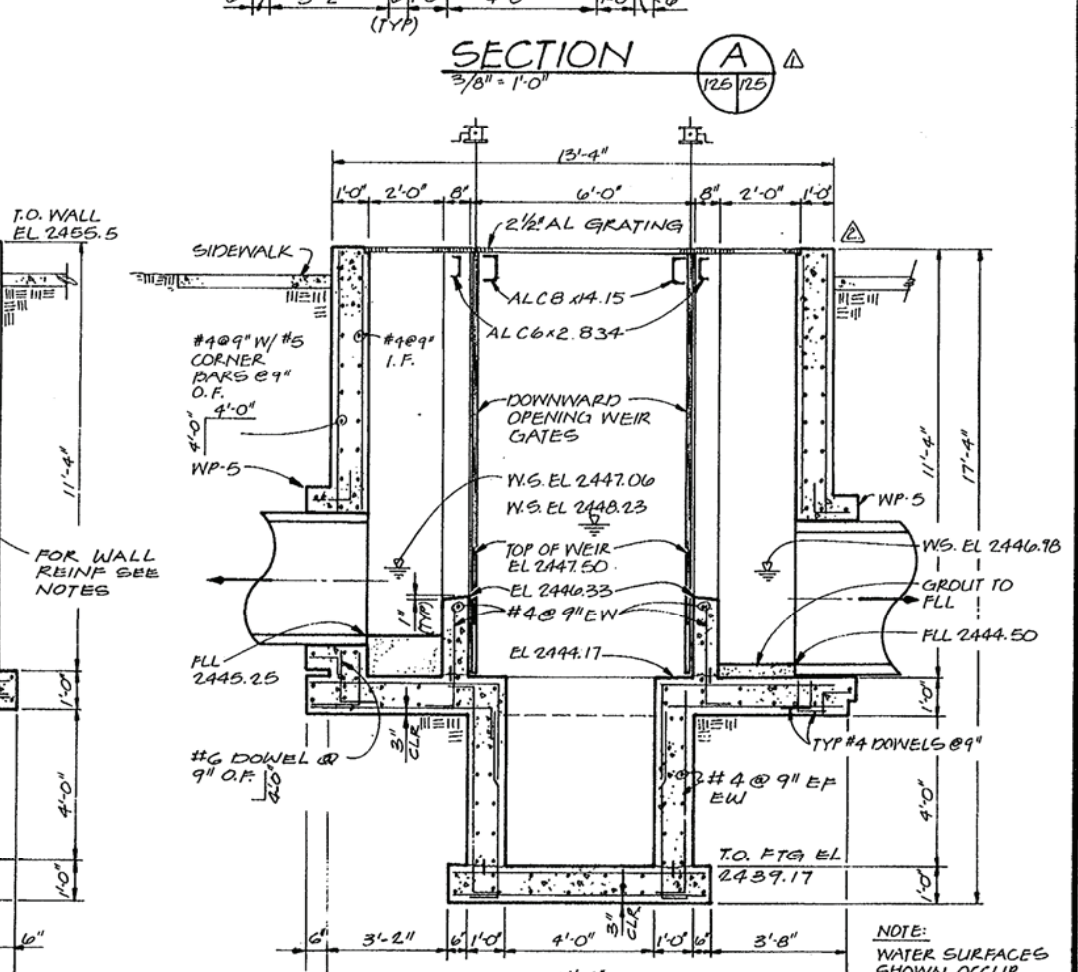
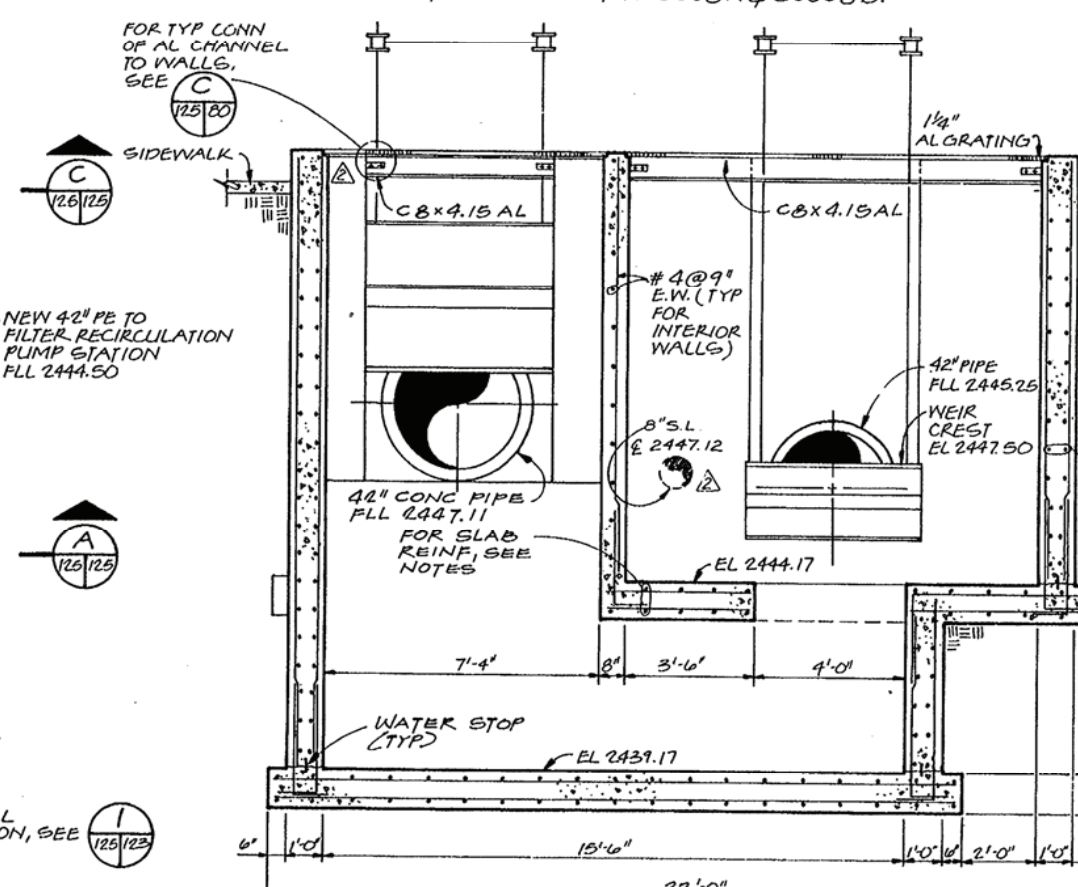
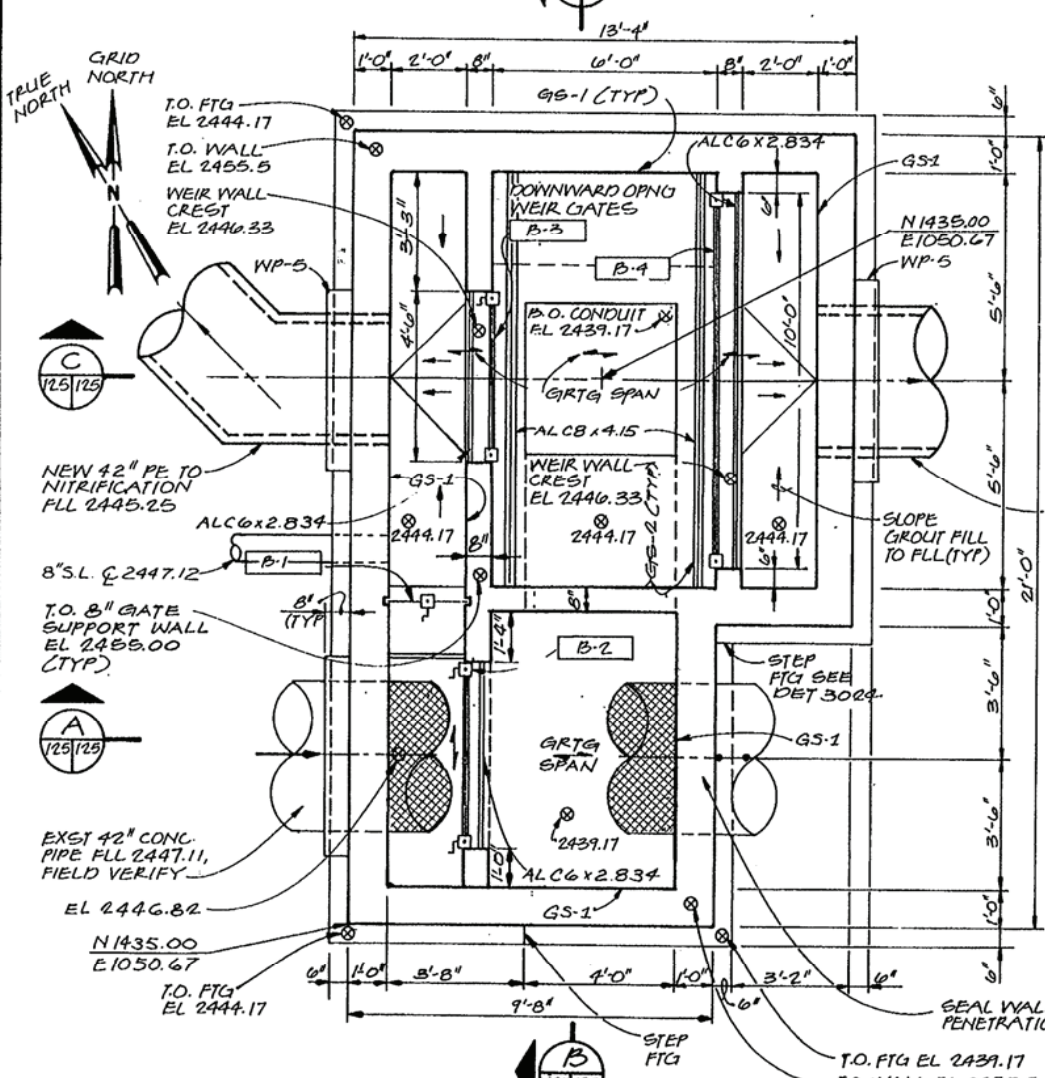
FILTER EFFLUENT PUMP STATION  
**STRUCTURAL - SECTIONS**

SHEET 88  
OF  
DATE MAR. 1979  
DWG. NO. C9821.2B





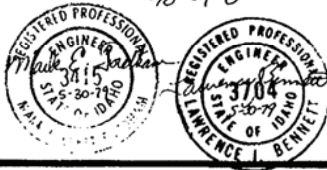
- NOTES:
- FOR EXTERIOR WALL REINFORCING, USE THE FOLLOWING UNLESS OTHERWISE NOTED ON PLANS.  
HORIZONTAL: #4@9" EACH FACE  
VERTICAL: #4@9" WITH #4@9" DOWELS
  - FOR SLAB REINFORCING, USE #4@9" EACH WAY, TOP AND BOTTOM UNLESS OTHERWISE NOTED ON PLANS.
  - ELEVATIONS SHOWN ON SLAB INDICATE THE TOP OF STRUCTURAL SLABS. PROVIDE GROUT FILL FROM THE ELEVATIONS SHOWN TO THE PIPE FLOW LINES.
  - FOR WALL REINFORCING AROUND PIPE PENETRATIONS, SEE DETAIL 3302.
  - FOR CORNER AND WALL INTERSECTION REINFORCING, SEE DETAIL 3303.
  - FOR GRATING NOTES AND DETAILS SEE DETAIL 5008 A & 5008 B.



PRIMARY EFFLUENT SPLITTER BOX - PLAN

SECTION B

SECTION C



DES. SPAM/GLNN	12/81	RECORD DRAWING	MLW	LWB
DR. JME	5/79	ADDENDUM NO. 2	SEAM	LJET
CHK. LCMN				
APPD. LJET				
NO.	DATE	REVISION	BY	APPD.

WASTEWATER TREATMENT PLANT  
CITY OF NAMPA, IDAHO  
CONTRACT 4

MISCELLANEOUS STRUCTURES.  
**PARSHALL FLUME NO. 1 - SECTIONS AND  
PRIMARY EFFLUENT SPLITTER BOX**

SHEET 125  
OF  
DATE MAR. 1979  
DWG. NO. C9821.2B



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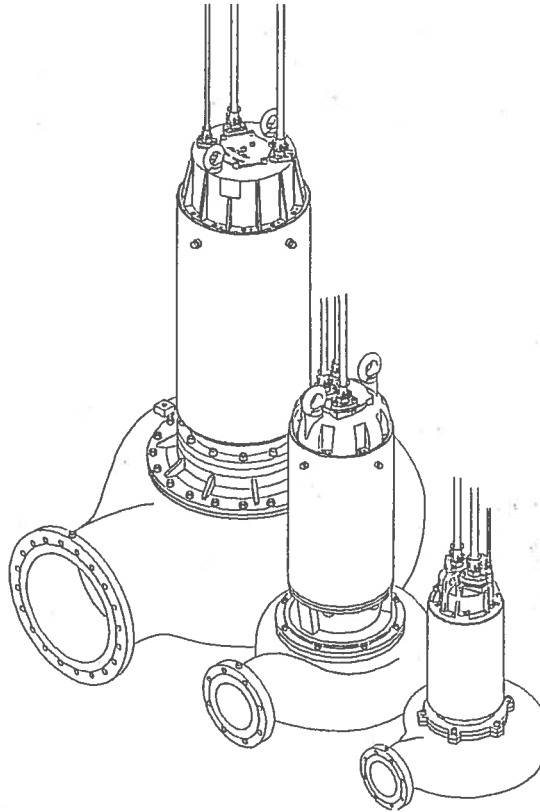
## **EXISTING PUMP DATA**

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# AFP-A2



AFP 1000	AFP 1525	AFP 2001	AFP 2501	AFP 3001	AFP 4001	AFP 5001	AFP 6001	AFP 8001
AFP 1001	AFP 1526	AFP 2002	AFP 2523	AFP 3002	AFP 4003	AFP 5002	AFP 6002	AFP 8002
	AFP 1552	AFP 2024		AFP 3003	AFP 4004		AFP 6004	
	AFP 1555	AFP 2025						
		AFP 2051						

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## Einbau - und Betriebsanweisung Installation and Operating Instructions

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Änderungen im Sinne der technischen Weiterentwicklung vorbehalten !  
We reserve the right to make modifications in the progress of technical development !

**SCOPE**

Furnish and install ABS Model AFP 3002M350/8FM submersible non-clog wastewater pump(s). The pump(s) shall be supplied with a mating cast iron 12 inch discharge connection and be capable of delivering 4200 U.S. GPM at a total dynamic head of 28 feet. An additional point on the same curve shall be \_\_\_\_\_ U.S. GPM at a total dynamic head of \_\_\_\_\_ feet. Shut off head shall be \_\_\_\_\_ feet (minimum). The motor shall be an integral part of the unit. The motor shall be 47 HP connected for operation on a 460 volts, 3 phase, 60 hertz electrical supply service. The pump shall be supplied with a cast iron guide rail base fitted with a 12 inch discharge elbow. Each unit shall be fitted with \_\_\_\_\_ feet of lifting chain or stainless steel cable. The working load of the lifting system shall be a minimum of 50% greater than the pump weight. Each pump motor shall be equipped with \_\_\_\_\_ feet of power and control cable(s) sized in accordance with NEC standards.

**PUMP DESIGN**

The pump(s) shall be capable of handling raw unscreened sewage, stormwater, and other similar solids-laden fluids without clogging. The discharge base and elbow shall be permanently installed in the wet well and connected to the discharge piping. In order to prevent binding or separation of the pump from the guide rail system, the pump(s) shall connect to the guide rail base automatically and firmly, guided by no more than one guide bar extending from the top of the station to the discharge connection. Dual guide rail systems and/or cable guide systems shall not be considered acceptable. The sliding guide bracket shall be a separate part of the pumping unit, capable of being attached to standard ANSI or DIN pump flanges so that the base is interchangeable with other pumps and not limited to a specific pump. Non standard flange dimensions shall not be considered acceptable. There shall be no need for personnel to enter the wet well to remove or reinstall the pump(s). Positive sealing of the pump to the discharge elbow shall be accomplished by a field replaceable Nitrile rubber profile gasket mechanically held in place between the pump and the sliding guide bracket: Metal to metal contact between the pump and discharge elbow shall not be considered acceptable. No portion of the pump shall bear directly on the floor of the sump. The pump with its appurtenances and cable shall be capable of continuous submergence to a depth of 65 feet.

**PUMP CONSTRUCTION**

Major pump components shall be of gray cast iron, ASTM A-48, Class 40, with smooth surfaces devoid of porosity or other irregularities. All exposed nuts and bolts shall be AISI type 316 stainless steel construction. All metal surfaces coming into contact with the pumped media (other than the stainless steel components) shall be protected by a factory applied spray coating of modified vinyl-zinc primer with a modified acrylic resin finish on the exterior of the pump.

Sealing design for the pump/motor assembly shall incorporate metal to metal contact between machined surfaces. Critical mating surfaces where a watertight seal is required shall be machined and fitted with Nitrile or Viton rubber O-rings. Sealing will be the result of controlled compression of rubber O-rings in two planes

and O-ring contact of four sides without requiring a specific torque limit. Rectangular cross sectioned gaskets requiring specific torque limits to achieve compression shall not be considered adequate or equal. No secondary sealing compounds shall be used.

**Impeller:** The impeller shall be of gray cast iron, ASTM A-48, Class 40 and shall be of the closed, non-clogging dynamically balanced two vane design, capable of passing a minimum of 5x4 3/8 diameter spherical solids. The impeller shall be capable of being trimmed to meet specific hydraulic requirements, and shall have a slip fit onto the motor shaft and drive key. It shall be fastened to the shaft by a stainless steel bolt which is mechanically prevented from loosening by a positively engaged ratcheting washer assembly.

**Wear Ring System:** A replaceable wear ring of ASTM A48, Class 40, cast iron shall be securely fitted into the pump casing. As an option, casing and impeller wear rings constructed of stainless steel shall be available.

**Pump Volute:** The pump volute shall be single piece gray cast iron, ASTM A48, Class 40, non-concentric design with centerline discharge. Passages shall be smooth and large enough to pass any solids which may enter the impeller. Minimum inlet and discharge size shall be as specified. The discharge flange design shall permit attachment to standard ANSI or DIN flanges/appurtenances.

**Rotating Assembly:** The rotating assembly (impeller, shaft and rotor) shall be dynamically balanced such that undue vibration or other unsatisfactory characteristics will not result when the pump is in operation.

**Shaft:** The pump shaft and motor shaft shall be an integral unit. Each shaft shall be of 420 stainless steel material and adequately designed to meet the maximum torque required at any normal start-up condition or operating point in the system. Maximum deflection shall not exceed .002" at the lower seal. Each pump shaft shall have a polished finish and have accurately machined shoulders to accommodate bearings, seals and impeller. Carbon steel or chrome plated shafts shall not be considered adequate or equal.

**Mechanical Seals:** Each pump shall be equipped with a tandem mechanical shaft seal system consisting of two totally independent seal assemblies. The seals shall operate in a lubricant reservoir that hydro-dynamically lubricates the lapped seal faces at a constant rate. The lower, primary seal unit, located between the pump and the lubricant chamber, shall contain one stationary industrial duty silicon-carbide seal ring and one rotating industrial duty silicon-carbide seal ring. The upper, secondary seal unit, located between the lubricant chamber and motor housing, shall contain one stationary carbon seal ring and one rotating seal ring made from corrosion resistant Cr-steel. Each seal interface shall be held in contact by its own spring system. The seals shall not require routine maintenance, or adjustment, and shall not be dependent on the direction of rotation for proper sealing. Each pump shall be provided with a lubricant chamber for the shaft sealing system which shall provide superior heat transfer and maximum seal cooling. The lubricant chamber shall be designed to prevent overfilling, and to provide lubricant expansion capacity. The drain and inspection plug shall have a positive anti-leak seal, and shall be easily accessible from the outside of the pump. The seal system shall not rely upon the pumped media for lubrication and shall not be damaged when the pump is run dry.

**Pump performance curves  
AFP 3002 60 Hz**

Curve number

Reference curve  
AFP 3002

Frequency  
80 Hz

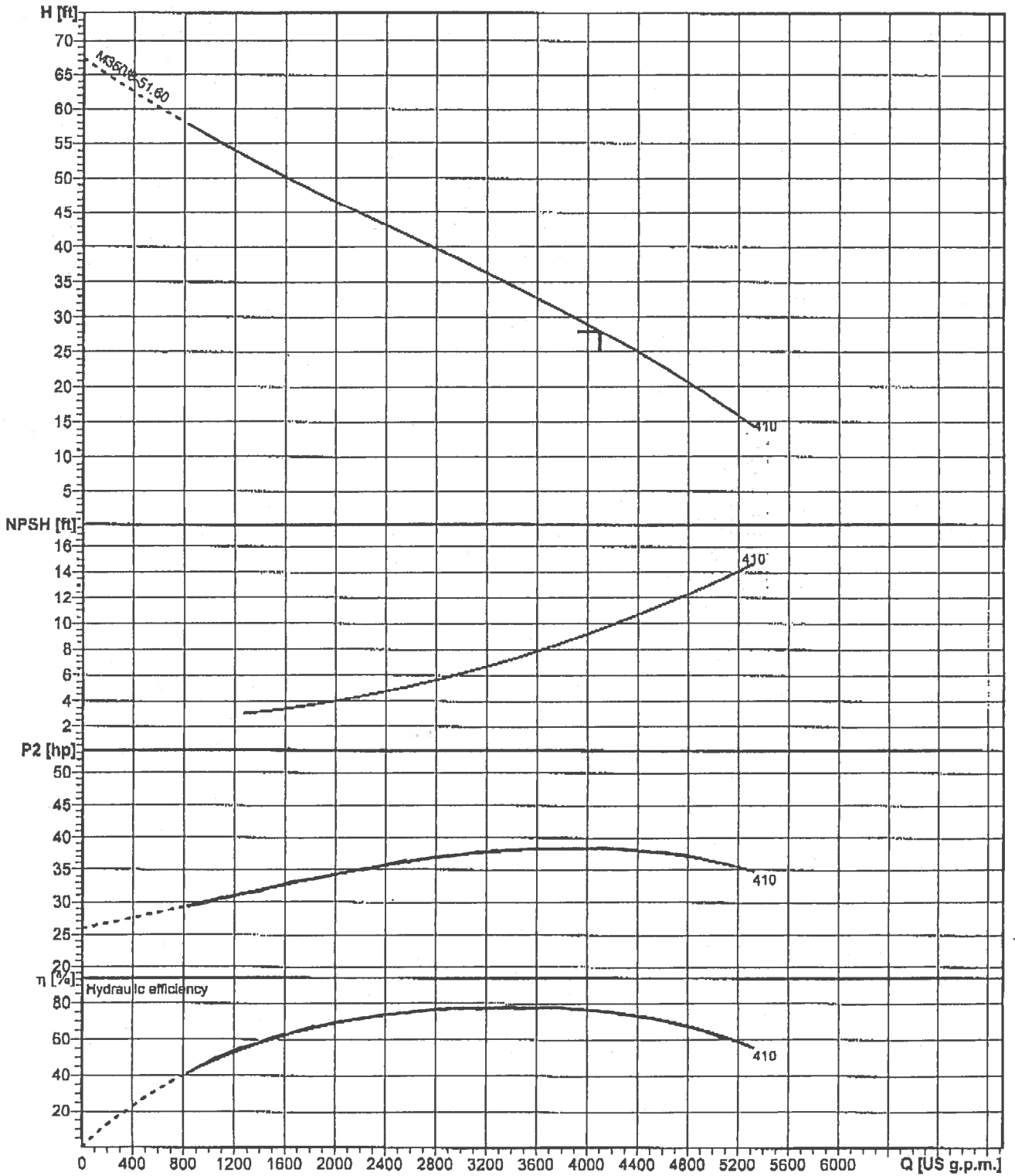
Date  
2001-10-24

Density  
62.426 lb/ft<sup>3</sup>

Viscosity  
0.000016813 ft<sup>2</sup>/s

Testnorm  
Hydraulic Institute

Discharge  
DN300  
Rated speed  
875 rpm



Impeller size  
16.1 inch

N° of vanes

Impeller  
2-vane channel impeller

Solid size  
5 x 4 3/8"

Revision 2000-02-02

**TECHNICAL DATA****8 Pole****AFP 3002**

Dwg. \_\_\_\_\_ Rev: \_\_\_\_\_ Date: 01/02 Section AFP Tab 12" Closed Page \_\_\_\_\_

**EXPLOSION PROOF****MOTOR SPECIFICATIONS**

Motor Design	NEMA design B, squirrel cage induction, air filled		
Motor Type	Enclosed submersible		
Insulation Class	Class F, rated at 155°C		
Bimetallic Temp Setting	140°C ± 5°C		
Motor Protection	Thermal	Bimetallic Switches in each Phase, and at upper and lower bearings	
	Leakage	DI Moisture Detection in seal oil chamber, motor housing and junction chamber	
Maximum Submergence	65 feet		
Max. Fluid Temperature	40°C (104°F)		
Voltage Tolerance ±	10%		
RPM	880		

**PUMP & MOTOR DATA**

Discharge Size	12"					
Impeller	420					
Solid Size-Inches	4.3 X 5.0					
Impeller DIA mm	420					
WK <sup>2</sup> LB-FT <sup>2</sup> (with water)	24.5					
Impeller weight LBS.	94.0					
Minimum Flow GPM	1250					
Motor	M350/8-51					
BHP	47					
Phase	3					

**MATERIALS of CONSTRUCTION**

Motor Housing	Cast Iron ASTM A48 Class 40	
Oil Chamber	Cast Iron ASTM A48 Class 40	
Seal Plate	Cast Iron ASTM A48 Class 40	
Impeller	Cast Iron ASTM A48 Class 40	
Volute	Cast Iron ASTM A48 Class 40	
Water Jacket	Steel ASTM A36	
Wear Ring Case	Cast Iron ASTM A48 Class 40	Optional material: 316 SS
Wear Ring Impeller (optional)	304 SS	
Pump and Motor Shaft	420 SS	
External Hardware	316 SS	
O-Rings	BUNA "N" (NITRILE)	
Cable Glands	BUNA "N" (NITRILE)	
Upper Bearing	Cylindrical Roller Bearing Permanently Lubricated	
Lower Bearing	Angular Contact Ball Bearings Permanently Lubricated	
Tandem	Lower	Silicon Carbide on Silicon Carbide
Mechanical Seal	Upper	Chrome Steel on Carbon

**WEIGHT OF PUMP AND MOTOR (LBS)**

Standard and Explosion proof	2468					

**CABLE SPECIFICATIONS**

Power Cable	Type	H07RN-F, Ozoflex, GGC				
	Number	2				
	OD Inches	1.12				
Control Cable	Type	H07RN-F, Ozoflex, SOW				
	Number	1				
	OD inches	0.71				
Cable, Standard Length	30 feet					

# TECHNICAL DATA

8 Pole

Motor Performance

M4- M9

Dwg. DS-A02-012 Rev: Date: 01/00

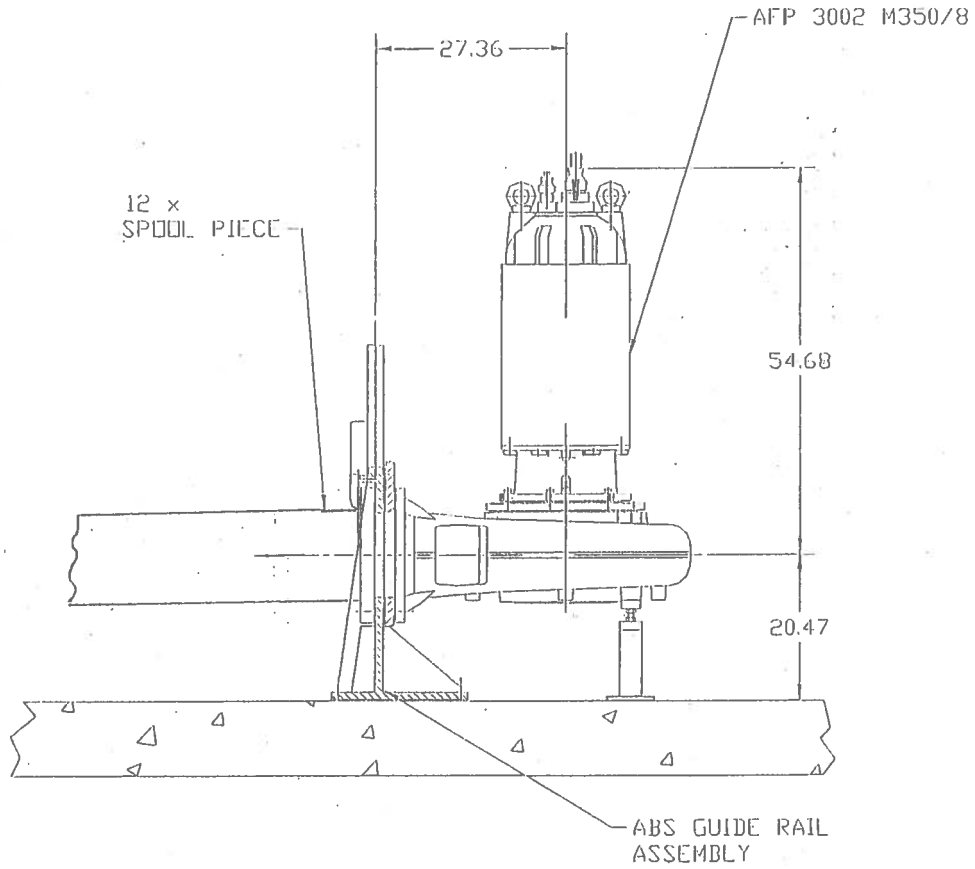
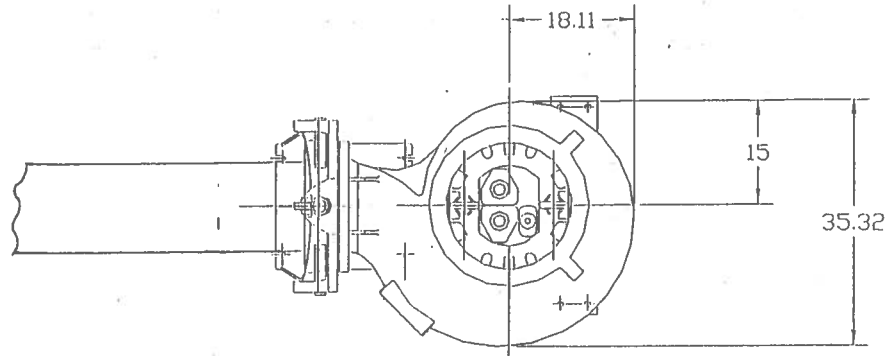
Section AFP Tab Motors M4-M9 Page 2.5

**STANDARD & EXPLOSION PROOF**

Motor Model	BHP Out (P2)	KW In (P1)	RPM	Rated Voltage	Full Load Amps	Locked Rotor Amps	NEMA Code	S.F.	Power Factor at % Load			Motor Efficiency at % Load		
									100%	75%	50%	100%	75%	50%
<b>M4 Frame, Three Phase, 8 Pole</b>														
M170/8	23.0	20.5	880	230 460 575	66.0 33.0 26.4	292 146 117	F	1.1	.78	.74	.64	82.8	81.8	78.1
M210/8	28.0	25.3	880	230 460 575	82.4 41.2 33.0	356 178 142	F	1.1	.77	.73	.63	83.0	82.2	79.0
M250/8	33.5	29.9	880	230 460 575	102 50.8 40.6	474 237 190	G	1.1	.74	.68	.58	83.5	82.3	79.1
<b>M5 Frame, Three Phase, 8 Pole</b>														
M350/8	47.0	40.3	880	460 575	65.6 52.5	314 251	F	1.1	.77	.73	.63	86.9	86.0	83.1
M430/8	58.0	49.0	880	460 575	77.8 62.2	370 296	F	1.1	.79	.74	.65	87.8	87.0	84.1
M520/8	70.0	59.2	880	460 575	94.0 75.2	416 333	E	1.1	.79	.75	.67	87.8	87.4	84.8
M630/8	84.0	71.2	880	460 575	114 91.2	568 454	F	1.1	.78	.73	.63	88.6	87.8	85.0
M860/8	115	97.3	880	460 575	159 127	739 591	F	1.1	.77	.72	.62	88.4	88.1	86.0
<b>M6 Frame, Three Phase, 8 Pole</b>														
M1040/8	140	116	880	460 575	197 158	690 552	C	1.1	.74	.69	.59	89.9	89.7	88.0
M1250/8	168	139	880	460 575	242 194	898 718	D	1.1	.72	.66	.55	90.2	89.7	88.1
M1500/8	201	166	880	460 575	289 231	1032 826	D	1.1	.72	.67	.56	90.2	89.7	88.3
<b>M7 Frame, Three Phase, 8 Pole</b>														
M1850/8	248	204	880	460 575	341 273	1531 1225	E	1.1	.75	.69	.58	90.7	90.3	88.7

# ABS

COST-EFFECTIVE PUMPING



## ABS Pumps Inc.

CORPORATE OFFICE:  
ABS PUMPS, INC.  
140 POND VIEW DRIVE  
MERIDEN, CT 06450  
(203) 238-2700  
FAX (203) 238-0738

REGIONAL OFFICES:  
ABS PUMPS, INC.  
949 SHADICK DRIVE  
ORANGE CITY, FL 32763  
(904) 775-6353  
FAX (904) 775-3272

ABS PUMPS, INC.  
970 GARCIA AVE., UNITS A & B  
PITTSBURG, CA 94565  
(510) 427-6400  
FAX (510) 427-6404

ABS PUMPS, INC.  
6315 SHAWSON DRIVE, UNIT # 13  
MISSISSAUGA, ONTARIO  
CANADA L5T1J2  
(905) 670-4677

Nampa Wastewater Treatment Plant Phase I Upgrades: Group A-Liquid Stream Upgrades

Response to Written Bidder Questions – Addendum 5

<u>Internal Tracking</u>	<u>Spec/Drawing</u>	<u>Bidder Question/Comment</u>	<u>Response</u>
<b>24</b>	<u>00 52 00</u>	Please see caption below taken from Addendum No. 2 - Plant Operation Flow (Page 5). This indicates that the Completion date of Milestone No. 1 is to be April 2016. Specification Section 00 52 00 4.2.2.1 indicates that the completion date of Milestone 1 is to be within 600 Days after Notice to Proceed. Based on an award and estimated Notice to Proceed date of May 15, 2015, the completion date per the Agreement will be on or about January 4th, 2017. Please confirm the required completion date of Milestone No. 1.	Refer to Section 00 52 00 Paragraph 4.2 for Contract Times.
<b>27</b>	381-E-111	Ref. Drawing 100, 3129HMCP, what is this, what does it feed, what feeds it, etc. Also not shown on the 1-Line.	3129HMCP is the HVAC master control panel. See cable block diagram labeled "Air Handling System" of drawing 10-PEB-E-510.
<b>28</b>	40 91 00 2.04.D F51	Paragraph D. F51 Flow Element & Transmitter, Thermal Mass Flow Can the max operating temperature requirement be lowered to 250F?	See Addendum 5.
<b>29</b>	40 91 00 2.04.D F51	Paragraph D. F51 Flow Element & Transmitter, Thermal Mass Flow Paragraph 3.b.2) Process Connection. States a 1-1/4" retractable sensor with graphite packed gland is required. Paragraph 6.g. states a 1" FNPT meter connection. My question is if the 1-1/4" retractable sensor is not necessary since this meter will be in a flow conditioner inline pipe spool?	A 1 1/4" MNPT is not required because the all meters are required to be inserted into a flow conditioner. See addendum.

<u>Internal Tracking</u>	<u>Spec/Drawing</u>	<u>Bidder Question/Comment</u>	<u>Response</u>
<b>30</b>	050-CY-108	I understand that the existing 42" PE pipe that we are tying into is concrete. Where is this shown in the plans? Where are other existing pipe materials shown?	The information regarding the 42-inch PE is shown on sheet 125 of the 1979 Nampa WWTP Contract 4 drawings and in the specifications for those documents. This drawing has been added to Volume 6 Record Drawings by Addendum 5. This drawing also shows the Primary Effluent Splitter Box that is to be demolished under the current contract. Other existing pipe materials may or may not be identified on the Record Drawings for the project under which they were installed. For some projects the material is identified in the specifications rather than on the drawings, and the specifications are generally not available for many older projects, some of which date back to the 1960s. A compilation of project record Drawings is available for bidders to view in accordance with 4.2.1.2 of the Instructions to Bidders.
<b>31</b>	050-CY-301	In Secondary Clarifier Meter Vault (Sheet 48 of 157) there are 2 – 30" valves called out (FV 3110 and FV 3111) that I can't find any information on.	See Addendum 5
<b>32</b>	40 27 00.10	In the Buried Pressure Pipe – AWWA C900, you call for pressure class 150. Pressure Class 150 doesn't exist anymore since the reclassification of AWWA C900 in 2007. Could you specify either a DR rating or a psi that you would like?	See Addendum 5
<b>33</b>	40 27 00.10	In the Buried Gravity Pipe – you call for ASTM D3034SDR less than 35. Could you specify what you mean by less than 35 or specify a pipe class that you would like to use?	See Addendum 5
<b>34</b>	40 91 00	F4 Flow Element and Transmitter, Electromagnetic. Paragraph 8.h. Submergence: Temporary submergence is stated as required. Can this be changed for integral transmitter units to be IP66 (NEMA 4) rating? As an example, the Rosemount Model 8732 is listed as an approved transmitter but only meets IP66 (NEMA 4) rating.	The intention of the design was to have the mag meters with integral transmitter be rated NEMA 4, and the flow meters with remote transmitters to be rated for temporary submergence. See Addendum 5.



<u>Internal Tracking</u>	<u>Spec/Drawing</u>	<u>Bidder Question/Comment</u>	<u>Response</u>
<b>35</b>	01 57 28	<p>Section 1.05 QUALITY ASSURANCE states that the temporary flow control systems designer to be a professional engineer with at least 5 years' experience and registered in the State of Idaho.</p> <p>Q1: Is the PE absolutely necessary? Xylem Dewatering Solutions (Godwin Pumps) has performed many bypasses of similar nature and many of which have been larger in scale when compared to the bypasses required for this job and have not required a PE review. Rather, references for bypasses in similar size and scope have been requested.</p> <p>Q2: If you do indeed required a PE, is it necessary for him/her to be registered in the State of Idaho? If it is, you may be limiting the number of bypass vendors able to bid this work.</p>	The design must be stamped by an Idaho PE.
<b>36</b>	01 57 28	Are there any as-built drawings of just the Trickle Filter Effluent Pump Station that you could supply us with?	Refer to the last 3 sheets in Volume 6 Supplementary Information, which are the design drawings for the 2 existing submersible pumps. Refer to drawing 050-D-501 added under Addendum 5, which shows the original screw pump station mechanical design. Also see Addendum 5 for other record drawings added to Volume 6.
<b>37</b>	01 57 28	Can you supply us with the pump performance data and pump curves for the existing submersible pumps currently installed in the TFEPS wet well?	See Addendum 5 for these curves.